Program Planning Template

2014 **–** 2017 Programs

GY 4 – 6; **EY 7 - 9**

Program Applicable	e for: Ameren ComEd DCEOx				
	Nicor People's Gas/North Shore Gas				
Program Name	Public Sector Natural Gas Boiler Tune-Up Program (2014 through 2017)				
Objective	To improve the energy efficiency and operational safety of a Boiler system by encouraging proper maintenance practices and installing equipment upgrades.				
Target Market	Public sector entities such as Local Governments, Municipal Corporations, public K-12 schools, community colleges, public universities and state/federal facilities				
Program Duration	Beginning June 1, 2014 and continuing throughout the three-year EEPS plan period				
Program Description	The Public Sector Natural Gas Boiler Tune-Up Program ("Tune-Up Program") will provide natural gas savings through improvement in boiler efficiency and, when needed, through mechanical (pipe) insulation and steam trap replacement. Further improvements can be achieved by installing Boiler Reset controls and Parallel Positioning Control systems when possible.				
	The Tune-Up Program provides a cash incentive to encourage the owners of Natural Gas Boilers to invest in a Boiler Tune-Up conducted by a qualified contractor. The Tune-Up should result, on average, in a 1.6% efficiency gain in the operation of the boiler according to the IL TRM. While conducting the Boiler Tune-Up, the program encourages contractors to look for further energy savings opportunities within the boiler system. Those measures currently are (could be expanded or removed based on market conditions)				
	- Mechanical (pipe) insulation repair/installment on damaged/missing insulation				
	- Steam trap repair/replacement available for traps that fail "open" and are losing steam				
	 Boiler reset controls installation to vary match hot water temperature with weather conditions 				
	 Parallel Positioning Controls (PPC) systems to separately control air and fuel mixing thereby improving the burner's efficiency 				
	Other energy saving measures (not covered under this program offering), can also be identified by the contractors and incentives for these measures can be applied for separately through the DCEO Standard or Custom programs.				
Eligible Customers	The Tune-Up Program will, to the extent funds are available, provide incentives for projects that increase the energy efficiency of local governments, municipal corporations, public school districts, community college districts, public universities, and state/federal facilities located in the service territories of Ameren Illinois ("Ameren"), Nicor Gas ("Nicor"), Peoples Gas ("Peoples"), and/or North Shore Gas ("North Shore").				
Eligible Measures	Measures available under the Boiler Tune-Up program, on a prescriptive basis, are:				
	- Boiler tune-ups Machanical (nine) inculation renair/installment				
	- Mechanical (pipe) insulation repair/installment				
	- Steam trap repair/replacement				
	- Boiler reset controls Parallel Positioning Controls (PBC) systems				
	- Parallel Positioning Controls (PPC) systems				

Program Name Public Sector Natural Gas Boiler Tune-Up Program (2014 through 2017) The program will utilize qualified contractors active in Illinois to perform the tune-ups and Implementation Strategy repairs / replacements needed in different projects. Use of professional contractors is required for Boiler Tune-Ups, Reset Controls and Parallel Positioning Control systems for safety reasons, but in-house staff can perform pipe insulation repairs and steam traps repair / replacements. Boiler Tune-Ups require a before and after combustion analysis to certify the efficiency improvement and correct boiler operations. For both pipe insulation and steam traps. testing of the system is required to prove the need of repairs. Testing on steam traps can be done via Ultrasounds or via Infrared Imaging, while pipe insulation repair needs can be documented via pictures of the existing piping or via Infrared Imaging that shows the thermal losses. Staff from the Energy Resources Center (ERC) at the University of Illinois at Chicago will process the applications while Utilivate Technologies will process the payments in a timely and efficient manner. Because of the broad and diverse customer base, ranging from Schools to municipalities to **Marketing Strategy** Colleges, collaboration with different industry organizations is essential. ERC will work with those entities to promote the program and ensure that members are well aware of the program benefits and incentives. ERC will work with organizations such as the Smart Energy Design Assistance Center (SEDAC) at the University of Illinois Urbana-Champaign, the Illinois Association of Park Districts (IAPD), the Illinois Association of School Boards (IASB), the Illinois Association of School Administrators, DCEO program implementers and other organizations. These organizations will pass along marketing material such as brochures, presentations and guidelines of the program, and help promote online events such as informational webinars or live events such as workshops and trade shows. ERC staff will participate to conferences, workshops and events in Illinois that will help to reach the widest possible audience of potential program applicants. Moreover, mechanical contractors are probably the best outreach and marketing tool available to the program, because they are talking with potential program participants every day. By leveraging the DCEO Trade Ally network, staff will be able to engage contractors active in Illinois that can use the program to market their own services. ERC does not promote any one contractor, but will provide educational material, one-on-one consultations and assistance by phone or in person to help contractors understand the terms of the program and how to be effective in both converting customers and achieving greater efficiency gains. ERC staff will

application process and provide all the necessary information.

also provide, for both customers and contractors, assistance to successfully complete the

Program Name	Public Se	ector Natural Gas Boiler Tur	ne-Up Program (20	114 through 2017)			
Incentive Levels	Incentives	s are set as follows:					
	- Boiler Tune-Up \$0.50/kbtuh (up to \$1,500)						
	- Pipe Insulation installation						
		Nominal Pipe Size	Incentive				
		< 1"	\$8/ft				
		1 1/4" - 2"	\$10/ft				
		2 1/2" - 5"	\$16/ft				
		Over 5"	\$20/ft				
	-	Steam Trap replacement					
		Line Pressure	Incentive				
		< 14 psig	\$200				
		15-49 psig	\$255				
		50 – 124 psig	\$400				
		Over 125 psig	\$600				
	-	Boiler Reset Controls \$0.75/k	btuh (up to \$1,200	per boiler)			
	-	Parallel Positioning Control S cost)	ystem \$3.00/Thern	n saved per year (u	o to 75% of project		
Milestones	•	February 2014: Commission	approval			-	
	•	March-May: Final program de	esign and protocol	development			
	•	June 2014: Public Sector Boi	ler Tune-Up Progra	am launch (for 2014	through 2017)		
Estimated Participation							
			Year 7	Year 8	Year 9		
			Participation	Participation	Participation		
	Tune-U	ps	300	300	300		
	Steam 7	Traps	750	750	750		
	Pipe Insulation (ft)		4,000	4,000	4,000		
	Reset Controls		10	10	10		
	Parallel Positioning Controls		5	5	5		

Program Name

Public Sector Natural Gas Boiler Tune-Up Program (2014 through 2017)

Estimated Budget

Gas Budget Informa	tion Total Program			
Budget Category	Year 1	Year 2	Year 3	Total
Program Implementation	\$121,541	\$121,541	\$121,541	\$364,622
Portfolio Admin	\$55,561	\$54,834	\$55,561	\$165,955
Incentives	\$378,504	\$378,504	\$378,504	\$1,135,512
Total	\$555,605	\$554,879	\$555,605	\$1,666,089
Ameren (15.9%)				
Budget Category	Year 1	Year 2	Year 3	Total
Program Implementation	\$21,541	\$21,541	\$21,541	\$64,622
Portfolio Admin	\$8,844	\$8,117	\$8,844	\$25,805
Incentives	\$58,054	\$58,054	\$58,054	\$174,162
Total	\$88,439	\$87,712	\$88,439	\$264,589
NICOR (53.2%)				
Budget Category	Year 1	Year 2	Year 3	Total
Program Implementation	\$63,230	\$63,230	\$63,230	\$189,691
Portfolio Admin	\$29,539	\$29,539	\$29,539	\$88,617
Incentives	\$202,621	\$202,621	\$202,621	\$607,864
Total	\$295,391	\$295,391	\$295,391	\$886,172
People's Gas (25.0%				
Budget Category	Year 1	Year 2	Year 3	Total
Program Implementation	\$29,777	\$29,777	\$29,777	\$89,331
Portfolio Admin	\$13,911	\$13,911	\$13,911	\$41,732
Incentives	\$95,420	\$95,420	\$95,420	\$286,261
Total	\$139,108	\$139,108	\$139,108	\$417,325
North Shore (5.9%)				
Budget Category	Year 1	Year 2	Year 3	Total
Program Implementation	\$6,993	\$6,993	\$6,993	\$20,978
Portfolio Admin	\$3,267	\$3,267	\$3,267	\$9,800
Incentives	\$22,408	\$22,408	\$22,408	\$67,224
Total	\$32,668	\$32,668	\$32,668	\$98,003

Program Name Public Sector Natural Gas Boiler Tune-Up Program (2014 through 2017) **Savings Targets** Year 1 Year 2 Year 3 Total Therms Therms Therms Therms 28,813 28,813 28,813 86,439 Ameren (15.9%) 350,689 350,689 350,689 1,052,067 Nicor (53.2%) 165,150 165,150 165,150 495,449 Peoples (25.0%) 116,349 38,783 38,783 38,783 North Shore (5.9%) 583,435 Total Gross Gas 583,435 583,435 1,750,304 **Total Net Gas** 466,748 466,748 466,748 1,400,243 Savings (80% NTG) Statewide **Other Program Metrics** 5.38 TRC 5.92 TRC w/NEBs